

(5) Responses to data requests;
 (6) Self-reports of violations;
 (7) Responses to staff audit reports;
 (8) Contacts with the Commission's Enforcement Hotline;

(9) Accounting filings required by the Commission's Uniform Systems of Accounts; and

(10) Forms required to be filed by a date certain.

(e) *Acceptance and Suspension of Rate Filings.* When the date by which the Commission is required to act on filings made pursuant to section 4 of the Natural Gas Act, sections 205 of the Federal Power Act, and section 6(e) of the Interstate Commerce Act falls during periods when the Continuity of Operations Plan is activated, such filings shall be deemed to be accepted and suspended and made effective on the requested effective date, subject to refund and further order of the Commission.

(f) *Electric Reliability Organization Penalties.* If the date on which an Electric Reliability Organization imposes a penalty under Federal Power Act §215 would take effect falls during a period when the COOP Plan is activated, review of such penalty by the Commission shall be deemed to be initiated and the penalty shall be stayed pending further action of the Commission.

(g) *Consistency of State action with reliability standard.* If the date by which a Commission determination under FPA §215 as to whether a State action is inconsistent with a reliability standard is required to be made falls during a period when the COOP Plan is activated, the effectiveness of the State action will be deemed to be stayed pending further action by the Commission.

(h) *Suspension of Evidentiary Hearings.* During periods when the Continuity of Operations Plan is activated, all hearings, prehearing conferences, settlement conferences, and meetings before administrative law judges are suspended.

(i) *Enforcement Actions.* During periods when the Continuity of Operations Plan is activated, the Commission will not initiate an enforcement action under section 210(h)(2) of the Public Utility Regulatory Policies Act of 1978.

[Order 680, 71 FR 42595, July 27, 2006]

PART 380—REGULATIONS IMPLEMENTING THE NATIONAL ENVIRONMENTAL POLICY ACT

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APPENDIX A TO PART 380—MINIMUM FILING REQUIREMENTS FOR ENVIRONMENTAL REPORTS UNDER THE NATURAL GAS ACT

AUTHORITY: 42 U.S.C. 4321–4370a, 7101–7352; E.O. 12009, 3 CFR 1978 Comp., p. 142.

SOURCE: Order 486, 52 FR 47910, Dec. 17, 1987, unless otherwise noted.

§ 380.1 Purpose.

The regulations in this part implement the Federal Energy Regulatory Commission's procedures under the National Environmental Policy Act of 1969. These regulations supplement the regulations of the Council on Environmental Quality, 40 CFR parts 1500 through 1508 (1986). The Commission will comply with the regulations of the Council on Environmental Quality except where those regulations are inconsistent with the statutory requirements of the Commission.

§ 380.2 Definitions and terminology.

For purposes of this part—

(a) *Categorical exclusion* means a category of actions described in §380.4,